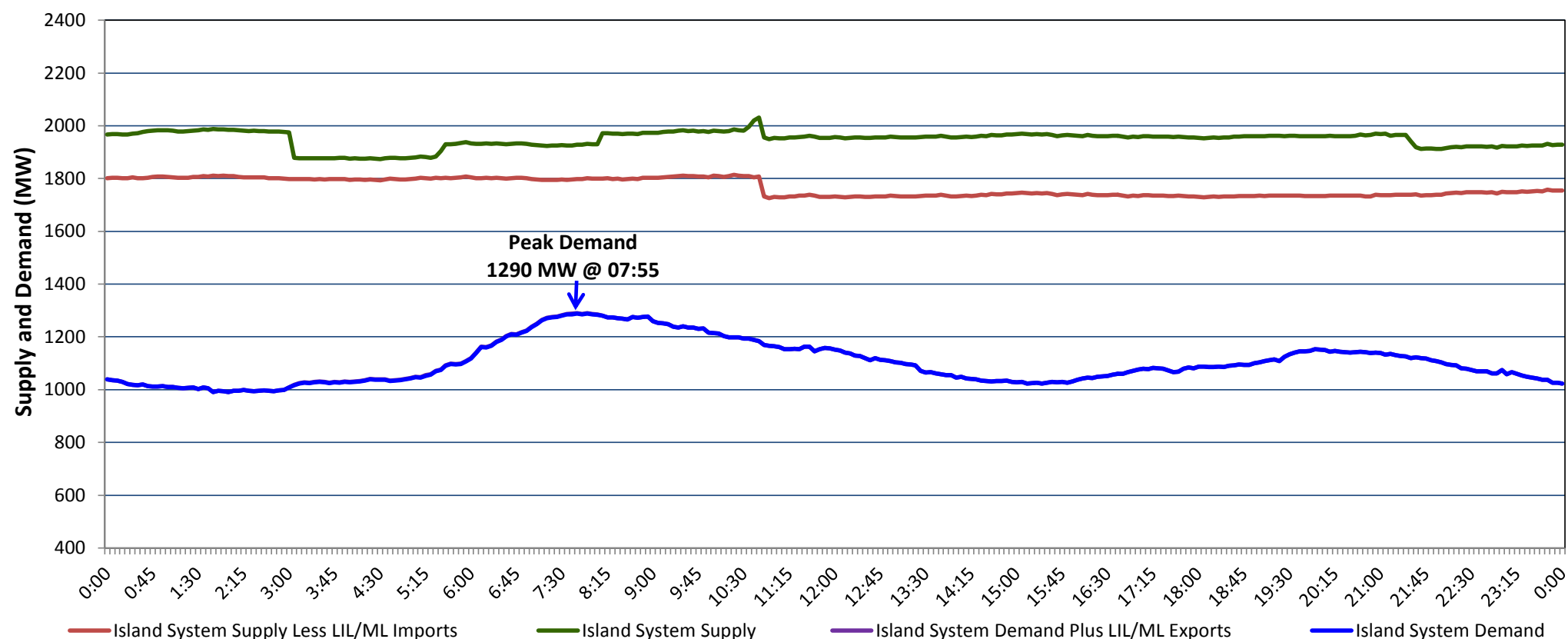


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Monday, March 25, 2019**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Friday, March 22, 2019**



**Supply Notes For March 22, 2019**

- A As of 0045 hours, March 09, 2019, Holyrood Unit 3 removed from service for economic dispatch (150 MW).
- B As of 1159 hours, March 17, 2019, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- C As of 1426 hours, March 20, 2019, Hardwoods Gas Turbine available at 25 MW (50 MW).
- D **At 1049 hours, March 22, 2019, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).**

**Section 2  
Island Interconnected Supply and Demand**

Sat, Mar 23, 2019	Island System Outlook <sup>3</sup>	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,884 MW	Saturday, March 23, 2019	5	2	1,165	1,066
NLH Island Generation: <sup>4</sup>	1,365 MW	Sunday, March 24, 2019	1	0	1,200	1,100
NLH Island Power Purchases: <sup>6</sup>	135 MW	Monday, March 25, 2019	-3	0	1,350	1,248
Other Island Generation:	210 MW	Tuesday, March 26, 2019	-6	-5	1,475	1,372
ML/LIL Imports:	174 MW	Wednesday, March 27, 2019	-7	-6	1,475	1,372
Current St. John's Temperature & Windchill:	3 °C	Thursday, March 28, 2019	-4	-2	1,355	1,253
7-Day Island Peak Demand Forecast:	1,475 MW	Friday, March 29, 2019	-2	3	1,260	1,159

**Supply Notes For March 23, 2019**

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Fri, Mar 22, 2019	Actual Island Peak Demand <sup>8</sup>	07:55	1,290 MW
Sat, Mar 23, 2019	Forecast Island Peak Demand		1,165 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).